

## **The Competitive Effects of Transmission Infrastructure in the Indian Electricity Market**

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I declare that I have no relevant or material financial interests that relate to the research described in this paper.

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None.

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The data used in this paper was obtained under a data use (i.e., non-disclosure) agreement between the Massachusetts Institute of Technology, where I was a graduate student, and the Central Electricity Regulatory Commission (CERC), New Delhi, India. The purpose of this agreement was to analyze “the market functioning of day-ahead power markets in India” and antecedent to this paper I produced several reports for the CERC on that general subject, including reports analyzing the costs of transmission constraints, the subject of this paper.

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